SEPA Financial Impact of Non-Turbine releases and Dissolved Oxygen Situation at Cumberland System Projects

735,941 \$ 2,491,402 320,514 \$ 2,014,063	\$ 3		>	\$ 339 390 \$ 1 407 957	339 390	s	\$ 155,317		\$ 913,246		Total	
		\$ 749,936	45	\$ 943,613	18,243 \$ 228,580 \$	18,243 \$	12,396 \$ 155,317	12,396	\$ 559,717	44,670 \$	2017	\$ 12.53
	\$ 7.	\$ 1,291,122	45	\$ 464,339	8,886 \$ 110,810 \$	8,886 \$			\$ 353,529	28,350 \$	2016	\$ 12.47 2016
Cost in Dollars		Cost in Dollars		Cost in Dollars	Cost in Dollars	MWh Co	Cost in Dollars	MWh	Cost in Dollars	MWh	Year	Per MWh Year
Dollars Revenue	Cost in Dollars	Credit		Lost	Lost	Lost Energy	Lost Lo	Lost Energy	Lost	Lost Energy		Cost
edit Total Lost	Credit	Interruption		Energy Revenue	Revenue	MWh of	Revenue	MWh of	Revenue	MWh of	5.0	SEPA Rate
Interruption SEPA	Interru	Capacity		SEPA	SEPA	Center Hill	SEPA C	Dale Hollow	SEPA	Wolf Creek		
acity	Capacity	Dale Hollow										
er Hill	Center Hill	Wolf Creek &										
nated	Estimated			enue	Energy Rev	ssociated I	Project MWh Lost Due to Non-Turbine Releases and Associated Energy Revenue	-Turbine Re	Due to Non	MWh Lost	roject	_
edits	ption Cre	o Capacity Interruption Credits	ţ.									
	ost due	Revenue Lost due										